

Mountain — Natural Gas 1999

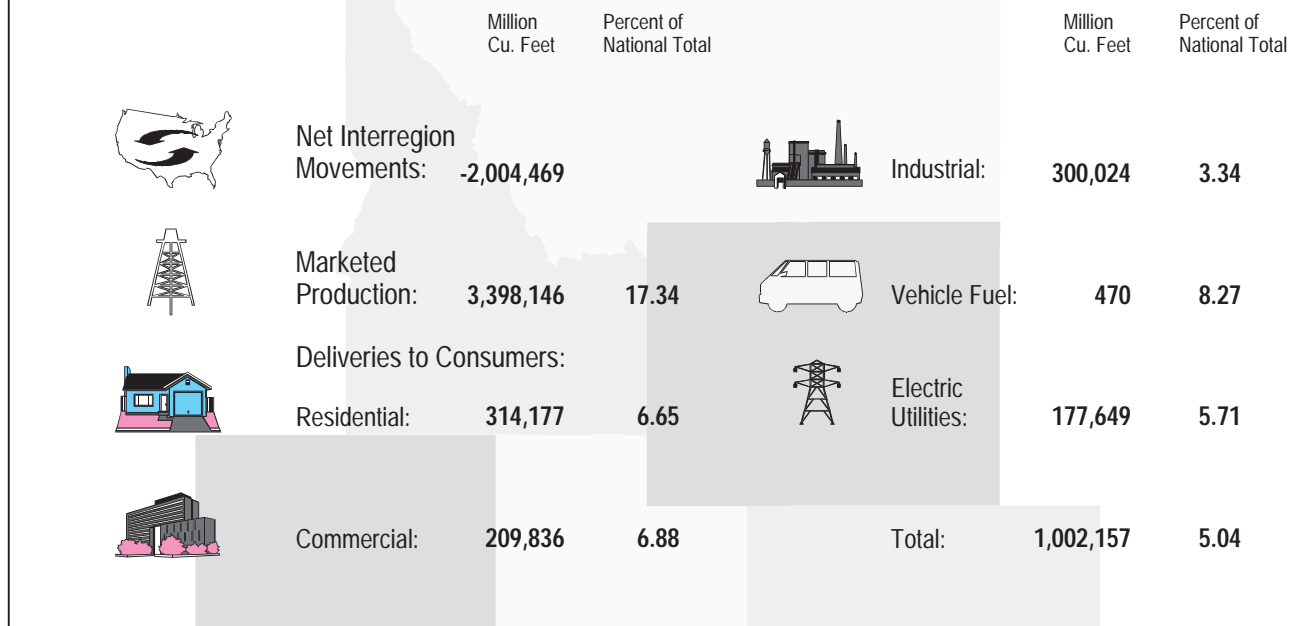


Table 36. Summary Statistics for Natural Gas — Mountain, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	38,775	41,236	49,573	52,282	46,259
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	3,131,205	3,166,689	3,333,043	3,346,183	3,480,946
From Oil Wells.....	503,986	505,903	513,267	525,236	478,387
Total	3,635,191	3,672,592	3,846,311	3,871,419	3,959,333
Repressuring	183,504	158,953	146,868	134,998	104,546
Nonhydrocarbon Gases Removed	149,005	241,953	292,008	277,379	294,406
Wet After Lease Separation	3,302,682	3,271,686	3,407,435	3,459,042	3,560,380
Vented and Flared	187,861	177,255	163,021	164,858	162,234
Marketed Production	3,114,821	3,094,431	3,244,414	3,294,184	3,398,146
Extraction Loss.....	161,227	191,503	205,511	187,599	195,589
Total Dry Production.....	2,953,594	2,902,928	3,038,903	3,106,585	3,202,557
Supply (million cubic feet)					
Dry Production.....	2,953,594	2,902,928	3,038,903	3,106,585	3,202,557
Receipts at Region Borders					
Imports	1,393,874	1,418,625	1,429,481	1,460,388	1,607,469
Intransit Receipts	0	0	0	0	0
Interregion Receipts	363,540	346,591	357,269	302,295	202,161
Withdrawals from Storage					
Underground Storage.....	118,287	146,490	134,266	105,448	136,578
LNG Storage	661	770	1,050	1,360	463
Supplemental Gas Supplies.....	7,170	6,787	6,314	5,292	4,526
Balancing Item.....	-307,718	-226,296	-266,067	65,756	32,315
Total Supply	4,529,409	4,595,896	4,701,215	5,047,124	5,186,070

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas — Mountain, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,106,003	1,162,821	1,208,313	1,256,018	1,245,178
Deliveries at Region Borders					
Exports	42	3,405	3,901	4,166	4,279
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	3,308,568	3,316,341	3,360,431	3,666,630	3,809,820
Additions to Storage					
Underground Storage	114,133	112,421	127,427	119,442	124,357
LNG Storage	663	817	1,143	868	926
Total Disposition	4,529,409	4,595,805	4,701,215	5,047,124	5,184,560
Consumption (million cubic feet)					
Lease Fuel	52,924	55,623	58,352	61,407	60,329
Pipeline Fuel	107,495	76,874	115,415	105,598	103,097
Plant Fuel	73,571	102,870	82,343	78,843	79,595
Delivered to Consumers					
Residential	274,405	299,923	315,854	317,559	314,177
Commercial	197,993	210,381	215,795	211,438	209,836
Industrial	295,227	311,229	301,308	324,585	300,024
Vehicle Fuel	462	442	581	577	470
Electric Utilities	103,926	105,479	118,666	156,010	177,649
Total Delivered to Consumers	872,014	927,454	952,204	1,010,169	1,002,157
Total Consumption	1,106,003	1,162,821	1,208,313	1,256,018	1,245,178
Delivered for the Account of Others (million cubic feet)					
Residential	218	846	935	1,000	470
Commercial	29,185	33,154	33,625	35,236	36,648
Industrial	261,683	280,217	267,524	294,369	270,417
Electric Utilities	98,471	95,111	100,792	99,313	171,167
Number of Consumers					
Residential	3,578,020	3,746,952	3,881,774	4,048,727	4,218,179
Commercial	337,499	344,111	350,731	361,974	373,944
Industrial	4,712	5,861	9,128	10,081	11,414
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	587	611	615	584	561
Industrial	62,654	53,102	33,009	32,198	26,286
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.31	1.78	2.01	1.79	2.02
Imports	1.06	1.49	1.82	1.69	2.03
Exports	1.53	1.92	2.38	1.92	2.63
Pipeline Fuel	1.24	1.70	2.02	1.88	1.52
City Gate	2.44	2.56	2.89	2.57	2.52
Delivered to Consumers					
Residential	5.32	4.91	5.43	5.84	5.87
Commercial	4.45	4.02	4.41	4.81	4.77
Industrial	3.08	3.04	3.54	3.09	3.24
Vehicle Fuel	3.99	3.99	4.29	4.45	4.69
Electric Utilities	1.74	2.34	2.56	2.39	2.54

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Mountain Census Division includes Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.